Former Fort Ord Sites 2 and 12 Data and Status HTW BCT, August 15, 2018

Table 1: Sites 2/12 GWTP and SVTU Statistics as of July 31, 2018

			Percent of	COC Mass Removed
Monthly Statistics	Volume Treated	Average Flow	Time Online	(pounds)
July 2018 GWTP	5,004,805 gal	112 gpm	99.8	0.30
Total since April 1999	2.038 billion gal			484
July 2018 SVTU	23,303,940 scf	527 scfm	99.7	0.06
Total since Sept 2015	1.193 billion scf			9.4

Table 2: July 2018 - Sites 2/12 Treated Water Analytical Results at TS-212-INJ

	Discharge	Sample Date / Analytical Results		
COC	Limit (µg/L) ²	07/10/2018	07/24/2018	
1,1-Dichloroethene (1,1-DCE)	6.0	ND (0.25)	ND (0.25)	
1,2-Dichloroethane (1,2-DCA)	0.50	ND (0.25)	ND (0.25)	
1,3-dichloropropene (1,3-DCP) ¹	0.50	ND (0.25)	ND (0.25)	
Chloroform	2.0	ND (0.25)	ND (0.25)	
cis-1,2-dichloroethene (cis-1,2-DCE)	6.0	0.10 J	ND (0.25)	
Tetrachloroethene (PCE)	5.0	0.16 J	ND (0.25)	
Trichloroethene (TCE)	5.0	0.11 J	ND (0.25)	
Vinyl Chloride (VC)	0.10	ND (0.05)	ND (0.05)	

Notes:

ND: The analyte was not detected at or above the limit of detection (LOD).

gpm: gallon(s) per minute

gal: gallon(s)

COC: chemical of concern

NS: Not sampled

scf: standard cubic foot or feet scfm: standard cubic feet per minute

μg/L: micrograms per liter Results in gray are ND

July 2018 Key Events for Sites 2/12

- July 3: Sites 2/12 GWTP shut down for 1.5 hours due to a power outage.
- July 15 and 20: SVETS offline for 2 hours to check sumps, which were empty.
- July 30: turned off VE-12-06 and VE-12-10 per QAPP decision rules and regulatory agency concurrence; VE-12-09 is the only SVE well online.

August 2018 Key Events for Sites 2/12

- August 13-17: Third Quarter 2018 Soil Gas Monitoring Program.
- August 22: OU2 transition period begins for 4-6 weeks. Sites 2/12 GWTP to be operated during business hours only due to SCADA link to OU2.
- August 27-31: Third Quarter 2018 Groundwater Monitoring Program.
- Decommissioning one Sites 2/12 monitoring well.



¹The reported value is the sum of both cis- and trans-isomers.

² Discharge limits are the ACLs for injection over the plume.

J: Estimated results below the limit of quantitation (LOQ).

Table 3. Sites 2/12 Select Groundwater Extraction/Monitoring Well Data

	Select COC Concentrations (µg/L) ⁴			
	1Q 2018	2Q 2018	1Q 2018	2Q 2018
Well Identification ³	TCE		PCE	
ACL:	5.0		5.0	
EW-12-03-180M	2.2	3.3	0.13 J	0.42 J
EW-12-05-180M	2.1	2.5	0.80	0.86
EW-12-07-180M	2.7	2.9	0.51	0.51
EW-12-08-180U	0.42 J	0.50	11.3	10.2
MW-12-09R-180	3.9	3.1	0.49 J	0.45 J
MW-12-14-180M	2.1	3.1	0.39 J	0.41 J
MW-12-16-180M	1.8	1.4	ND (0.25)	ND (0.25)
MW-12-20-180U	ND (0.25)	0.13 J	6.6	2.5
MW-12-21-180U	ND (0.25)	ND (0.25)	0.35 J	0.13 J
MW-12-24-180U	0.17 J	ND (0.25)	2.0	0.81
MW-12-25-180U	ND (0.25)	ND (0.25)	0.34 J	0.16 J
MW-12-28-180U	0.16 J	ND (0.25)	0.44 J	0.41 J
MW-12-31-180M	ND (0.25)	ND (0.25)	0.26 J	0.31 J
MW-12-32-180U	1.2	0.96	0.36 J	0.47 J

Notes:

- ¹The reported value is the sum of both cis- and trans-isomers.
- ² Discharge limits are the ACLs for injection over the plume.
- ³ Extraction wells not listed have met the QAPP decision rules to no longer operate.
- ⁴ Concentration in **bold** and shaded exceeds the Aquifer Cleanup Level (ACL). Concentrations in gray text are ND.
- J: Estimated results below the limit of quantitation (LOQ)

ND: The analyte was not detected at or above the limit of detection (LOD)

COC: chemical of concern µg/L: micrograms per liter



